

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 1

TABLE OF CONTENTS

Applicable to:	Entire System	Page 1 of 1
Effective Date:	10/1/2009	

<u>Rate Schedule</u>	<u>Description</u>
1.	TABLE OF CONTENTS
2.	UTILITY OPERATIONS
3.	CITY AND COUNTY SERVICE AREAS
4.	DEFINITIONS
5.	RATE R – RESIDENTIAL SALES
6.	RATE C – COMMERCIAL SALES
7.	RATE PGF – PURCHASED GAS FACTOR
8.	RIDER PSF – PIPELINE SAFETY FEE
9.	RIDER RCE – RATE CASE EXPENSES
10.	RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT
11.	RATE M – MISCELLANEOUS SERVICE CHARGES
12.	RATE Q – QUALITY OF SERVICE
13.	RATE CP – CURTAILMENT POLICY
14.	RATE DEP – CUSTOMER DEPOSITS

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 2

UTILITY OPERATIONS

Applicable to: Entire System
Effective Date:

Page 1 of 1

CoServ Gas, Ltd. owns and operates a natural gas distribution system that provides natural gas service in Texas.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 3

CITY AND COUNTY SERVICE AREAS

Applicable to: Entire System

Page 1 of 1

Effective Date:

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 4

DEFINITIONS

Applicable to: Entire System
Effective Date:

Page 1 of 1

COMMERCIAL CUSTOMER – A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION - The Railroad Commission of Texas

COMPANY - CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER - An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

RATE SCHEDULE - A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER - Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES - Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 5

RATE R - RESIDENTIAL SALES

Applicable to: Entire System
Effective Date:

Page 1 of 2

Application of Schedule

Schedule applies to all Residential Customers.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$ 7.00 per month, plus
Volumetric Charge	\$.19771 per Ccf

Purchased Gas Factor

In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF - Purchased Gas Factor.

Taxes

In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receipts taxes and municipal franchise fees will only be charged to customers within the incorporated areas.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 5

RATE R - RESIDENTIAL SALES

Applicable to: Entire System
Effective Date:

Page 2 of 2

Surcharges

In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider PSF, Rider RCE, and Rider CPE.

Line Extension Policy

The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 6

RATE C - COMMERCIAL SALES

Applicable to: Entire System
Effective Date:

Page 1 of 2

Application of Schedule

Schedule applies to all commercial customers.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$13.50 per month, plus
Volumetric Charge	\$.23043 per Ccf

Purchased Gas Factor

In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF - Purchased Gas Factor.

Taxes

In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receipts taxes and municipal franchise fees will only be charged to customers within the incorporated areas.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 6

RATE C - COMMERCIAL SALES

Applicable to: Entire System
Effective Date:

Page 2 of 2

Surcharges

In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider PSF, Rider RCE, and Rider CPE.

Line Extension Policy

The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 7

RATE PGF – PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date:

Page 1 of 5

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter “CoServ Gas” or the “Company”) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas – the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf – one hundred standard cubic feet of gas.

Mcf – one thousand standard cubic feet of gas.

Purchased Gas Volumes – The volumes of gas, expressed in Mcf’s, purchased by the Company and received into the Company’s distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) –The total cost of Purchased Gas Volumes, as received into the Company’s distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas – The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes – The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf’s

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Rate Schedule 7

RATE PGF – PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date:

Page 2 of 5

Billed Gas Revenues – The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG) – Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF) – A factor on each customer’s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period – The 12-month period ending June 30 of each year.

Annual Review – An annual review of the Company’s records covering the 12-month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total – The total amount determined through the Annual Review to be credited or surcharged to customers’ bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor – A credit or surcharge included in the Purchased Gas Factor to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company’s distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand).

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Rate Schedule 7

RATE PGF – PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date:

Page 3 of 5

The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas; plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total -- LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total – LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

- The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined;

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 7

RATE PGF – PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date:

Page 4 of 5

- Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

- The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.
- The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total.
- The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.
- Each month of the twelve-month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over- or under-estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.
- At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 7

RATE PGF – PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date:

Page 5 of 5

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF – Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF - Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 8

RIDER PSF – PIPELINE SAFETY FEE

Applicable to: Entire System
Effective Date:

Page 1 of 1

Application

Applicable to all customer classes.

Monthly calculation

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC § 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 9

RIDER RCE – RATE CASE EXPENSES

Applicable to: Entire System
Effective Date:

Page 1 of 1

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. The surcharge will be calculated on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the city, town or environs area.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 10

RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

Applicable to: Entire System

Page 1 of 2

Effective Date:

Application

Applicable to Residential customers, as well as Commercial customers with annual consumption less than 400 Mcf.

Monthly calculation

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment (“WNA”) factor shall be separately calculated and adjusted monthly by rate class for each meter reading cycle (“Cycle”). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in November and ending with the last Cycle read in the following May.

The WNA factor for each Cycle shall be based on the following formula:

$$\text{WNA factor} = \text{WNV} / \text{CMV}$$

WNV is calculated based on the following formula:

$$\text{WNV} = (\text{HDD}_n / \text{HDD}_a * \text{HL}) - \text{HL}$$

Definitions

CMV - Current Month Volumes billed for the Cycle.

HDD_n - Normal heating degree days during the Cycle.

HDD_a - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

Monthly Report

By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the volume adjustments and WNA revenues for each applicable customer class. Supporting documentation will be made available for review upon request.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 10

RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

Applicable to: Entire System

Page 2 of 2

Effective Date:

Annual Report

An annual report shall be filed with the regulatory authority for each six-month period beginning with November and ending with the subsequent May by customer class. The report shall provide: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, and (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause.

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Rate Schedule 11

RATE M – MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
 Effective Date:

Page 1 of 3

Application

The service charges listed below are in addition to any other charges under the Company’s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company’s actual cost plus appropriate surcharges.

Applicable Charges

Service Charge No.	Name and Description	Amount of Charge
1	<p>Connection Charge During Business Hours During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <ul style="list-style-type: none"> (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations 	\$ 65.00
2	<p>Connection Charge After Business Hours After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <ul style="list-style-type: none"> (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations 	\$ 97.00
3	<p>Field Read of Meter A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.</p>	\$ 19.00

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

RATE M – MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
 Effective Date:

Page 2 of 3

Service Charge No.	Name and Description	Amount of Charge
4	Returned Check Charges Returned check handling charge for each check returned to Company for any reason.	\$ 20.00
5	Charge for Temporary Discontinuance of Service - Residential Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.	\$ 65.00
6	Charge for Temporary Discontinuance of Service– NonResidential Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.	\$ 107.00
7	Charge for Meter Testing The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Test Fee. The customer must be properly informed of the result of any test on a meter that services him.	\$ 15.00
8	Charge for Service Calls During Business Hours A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem.	\$ 26.00
9	Charge for Service Calls After Business Hours A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem.	\$ 40.00

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

RATE M – MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
 Effective Date:

Page 3 of 3

Service Charge No.	Name and Description	Amount of Charge
10	<p>Tampering Charge No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations</p>	\$ 125.00
11	<p>Credit/Debit Card Payments Charge Bill payments using credit cards, debit cards, and electronic checks (includes third-party transaction fees and administrative costs).</p>	Actual Cost
12	<p>Line Extension and Installation Charges Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to main extension policy in municipal franchise. Credit for main pursuant to municipal franchise. The customer is responsible for the installation of yard line and yard line risers.</p>	Actual Cost
13	<p>Construction Crew Charges All labor charges if a construction crew is required.</p>	Actual Cost
14	<p>Construction Costs Charges All other construction charges.</p>	Actual Cost

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 12

RATE Q – QUALITY OF SERVICE

Applicable to: Entire System
Effective Date:

Page 1 of 1

CoServ Gas follows the quality of service requirements as set forth in the Commission rules at 16 TAC Sections 7.45 (Quality of Service) and Section 7.460 (Suspension of Gas Utility Service Disconnection During An Extreme Weather Emergency).

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 13

RATE CP – CURTAILMENT POLICY

Applicable to: Entire System
Effective Date:

Page 1 of 1

CoServ Gas follows the requirements of the order in the Railroad Commission of Texas, Gas Utilities Docket No. 489.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule 14

RATE DEP – CUSTOMER DEPOSITS

Applicable to: Entire System
Effective Date:

Page 1 of 1

Customer deposits are not required with acceptable credit bureau or other report of good credit by a utility. Deposits may be required of CoServ Gas customers who have been disconnected for nonpayment and later request to be reconnected. Deposits will be determined by estimating one-sixth of the average annual bill, and may include allowable additional charges, as specified by Texas Railroad Commission regulation. See applicable Commission regulation at 16 TAC Section 7.45 (Quality of Service Rule) for other provisions governing deposits.